Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2012
(Thousand Barrels)

	Supply										
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	110,462			135,681	-21,120	11,841	-3,840	240,704	-	0	874,452
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	45,454	-16	13,947	1,001	9,395		4,985	8,956	4,792	51,048	110,691
Pentanes Plus		-16		916	-1,216		-358	3,674	33	2,422	8,679
Liquefied Petroleum Gases	39.367		13,947	85	10,611		5,343	5,282	4,759	48,626	102,012
Ethane/Ethylene	,		563	_	7,840		-370	-	-	27.678	28,385
Propane/Propylene			10,866	11	2,018		3,456	_	4,491	17,905	37,376
Normal Butane/Butylene			2,568	74	270		2,294	1,725	268	902	31,156
Isobutane/Isobutylene	5,228		-50	,	483		-37	3,557	_	2,141	5,095
isobatane/isobatylene	0,220		00		100		"	0,007		2,171	0,000
Other Liquids		2,998		12,201	-54,817	-1,045	-6,752	-41,366	5,636	1,819	99,958
Other Hydrocarbons		2,998		72	3,145	3,358	-467	7,841	2,199	0	4,409
Hydrogen		2,990		-	0,140	3,619	-407	3,619	۷,۱۷۶	0	4,409
Oxygenates (excluding Fuel Ethanol)		1,844		_	_	141	-70	116	1,939	0	726
Renewable Fuels (including Fuel Ethanol)		1,154		63	3.145	-393	-397	4,106	260	ő	3.683
Fuel Ethanol <sup>7</sup>		764		63	3,312	-200	-230	3,956	213	0	2,927
Renewable Fuels Except Fuel Ethanol		390			-167	-193	-167	150	47	0	756
Other Hydrocarbons				9	-107	-9	-107	130	-	0	730
Unfinished Oils				11,922	-48		-1,516	11,571	_	1,819	42,012
Motor Gasoline Blend.Comp. (MGBC)				207	-57,914	-4,403	-4,767	-60,780	3,437	0	53,530
Reformulated		_		207	-13,322	1,321	-934	-11,885	3,437	0	10,429
Conventional		_		207	-44,592	-5,725	-3,833	-48.895	2,618	0	43,101
Aviation Gasoline Blend. Comp.				207	-44,592	-5,725	-3,633	-40,095	2,010	0	43,101
Finished Petroleum Products		_	212,583	4,522	-60,390	4,796	-5,635		56,543	110,603	102,379
Finished Motor Gasoline		_	60,887	90	-10,696	4,603	-2,185		10,446	46,623	13,402
Reformulated		_	12,845	_	-	-1,385	-18		-	11,478	95
Conventional		_	48,042	90	-10,696	5,988	-2,167		10,446	35,145	13,307
Finished Aviation Gasoline			317	_	-163		51			103	537
Kerosene-Type Jet Fuel			24,132	_	-17,617		-717		1,194	6,038	13,001
Kerosene			100	_	-		41		-	59	224
Distillate Fuel Oil			76,037	284	-31,989	193	-2,262		22,791	23,996	37,803
15 ppm sulfur and under <sup>8</sup>			66,956	-	-28,068	193	-474		19,224	20,331	31,022
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>			2,079	_	641	_	-127		1,568	1,279	2,360
Greater than 500 ppm sulfur			7,002	284	-4,562		-1,661		1,999	2,386	4,421
Residual Fuel Oil <sup>9</sup>			6,936	1,327	806		-1,298		9,444	923	18,132
Less than 0.31 percent sulfur			259	208	_		-564		NA	NA	800
0.31 to 1.00 percent sulfur			966	706			-921		NA	NA	1,792
Greater than 1.00 percent sulfur			5,711	413	806		187		NA	NA	15,540
Petrochemical Feedstocks			8,328	1,639	60		-89		_	10,116	1,952
Naphtha for Petro. Feed. Use			5,252	849	70		-68			6,239	1,220
Other Oils for Petro. Feed. Use			3,076	790	-10		-21		-	3,877	732
Special Naphthas			1,095	277	-49		-63		1,205	181	1,072
Lubricants			4,034	425	-748		-24		1,819	1,916	6,741
Waxes			160	11	_		-61		60	172	336
Petroleum Coke			14,842	288	-		673		9,107	5,350	4,212
Marketable			11,166	288	_		673		9,107	1,674	4,212
Catalyst			3,676							3,676	4.500
Asphalt and Road Oil			2,733	181	6		249		213	2,458	4,590
Still Gas Miscellaneous Products			11,483 1,499				50		 264	11,483 1,185	377
Total	155,916	2,982	226,530	153,405	-126,932	15,592	-11,242	208,294	66,971	163,470	1,187,480

<sup>-- =</sup> Not Applicable.

<sup>- =</sup> No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

<sup>&</sup>lt;sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>&</sup>lt;sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.